## **Idaho PUC Pipeline Safety Inspection Summary**

| Inspector(s):  | Ulmer/Russo     |                        |               | Date(s):    | 5-7 [ | Dec 2018 |
|--|-----------------|------------------------|---------------|-------------|-------|----------|
| Company/Owner: Intermountain Gas Company (IGC) Unit/OPID: 8160   |                 |                        |               |             |       |          |
| Company/Owner:   | Intermounta     | ain Gas Company (IGC)  | Uni           | It/OPID:    |       | 8160     |
| Inspection Type & Time (   | 1 day 0.5 day)  |                        | Total Inspe   | ction Days: |       | 4        |
| mspection type a time (  | r day, o.s day, |                        | - Ctal Hisper | ction bays. |       | -        |
| Standard: Construction:  | Training:       | (T)(D) Integrity Manag | ement: 4      | Incident:   |       |          |
| M/M: Follow-up:  | OQ:             | Damage Preventi        | on:           | D&A:        |       |          |
| Inspection Summary   |                 |                        |               |             |       |          |
| Audit consisted of inspecting IGC's Compressor Station against 49 CFR Part 192 and PHMSA's Gas Transmission Integrity Management Inspection Protocols. This audit was performed by Idaho Public Utilities Commission's Pipeline Safety inspectors in IGC's Twin Falls office and in Jerome, ID at IGC's Compressor Station.  December 5, 2018: (1 IMP Prep)  Prepared for the Compressor Station Audit of IGC. Reviewed previous audit results, Companies Procedure 3360 Compressor Station and prepared PHMSA Gas Transmission Integrity Management Inspection Protocols for the audit. |                 |                        |               |             |       |          |
| <u>December 6, 2018:</u> (2 IMP)  Met with IGC representatives to audit the companies Compressor Station. Went over PHMSA Form 1  Compressor Station questions in IGC's Twin Falls Office before heading out to Compressor Station. No areas of concern were noted during this audit.  |                 |                        |               |             |       |          |
| <u>December 7, 2018:</u> (1 IMP Post) Completed PHMSA Protocols for the inspection.  |                 |                        |               |             |       |          |
| Attendees: Kelley Gorringe, IGC Pipeline Safety Specialist Kenny Clapp, IGC Welder/Control Equipment Operator Dustin Carney, IGC Utility Operator Jay Parker, Service Technician   |                 |                        |               |             |       |          |
| Attached: IPUC Form 1 Inspection Summary PHMSA Gas Transmission Integrity Management Inspection Protocols  |                 |                        |               |             |       |          |
| Corrective Action Required:  | 4               |                        | Yes           | No          | Х     |          |
| Follow-up Required:  | // by (date):   | 1                      | Yes           | No          | Χ     |          |
| Close-out Letter Issued:   |                 | 11/6//1                | Yes           | No          | Х     |          |
| Inspector (Lead):  | Walnuth         | ANAAA                  | Dat           |             | 4     | 2018     |
| Reviewer:  |                 |                        | Dat           | Dec<br>te:  | -(,   | 2010     |